

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,898.3	<b>Target Depth (TVD) (ftKB)</b> 8,080.4	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 314,577	<b>Cumulative Cost</b> 3,159,297	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/09/2007 05:00	<b>Report End Date/Time</b> 11/09/2007 05:00	<b>Report Number</b> 9

### Management Summary

PTSM and JSA's held as required. L/D 8-1/2" rotary steerable BHA, clean and clear rig floor, RIH with 16 stands 5-1/2" DP, circ and flush DP, break and L/D 16 stands of DP, clean and clear rig floor, RIH with 8 stands of 5-1/2" DP and randomly break and inspect connections, conduct H2S drill, POOH with 8 stands of 5-1/2" DP, conduct rig service, M/U 8-1/2" rotary steerable BHA, conduct hazard hunt, RIH with 8-1/2" rotary steerable BHA from surface to 648m, wash and ream from 648m to 812m, drill 8-1/2" production hole from 812m to 867m.

### Activity at Report Time

Drilling 8-1/2" production hole from 867m.

### Next Activity

Drill ahead 8-1/2" production hole to TD.

## Daily Operations: 24 HRS to 11/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 67,551	<b>Cumulative Cost</b> 1,278,439	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/09/2007 06:00	<b>Report End Date/Time</b> 11/09/2007 06:00	<b>Report Number</b> 21

### Management Summary

Latch & release Packer from 1318m. POOH & lay out. Circulate 9.5ppg brine down 7" casing taking returns from intermediate annulus. Take onboard 300bbl's of 9.5 brine from Far Scandia. Rig up Schlumberger ready for USIT & FAS drill runs.

### Activity at Report Time

Rigging-up Schlumberger

### Next Activity

Conduct USIT log

## Daily Operations: 24 HRS to 11/09/2007 06:00

<b>Well Name</b> Bream A23A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Isolate existing perms and add new perms	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H041	<b>Total Original AFE Amount</b> 230,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 54,935	<b>Cumulative Cost</b> 54,935	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/09/2007 06:00	<b>Report End Date/Time</b> 11/09/2007 06:00	<b>Report Number</b> 1

### Management Summary

Rigging up on the well, pressure test as per the WellWork procedure, drift the well, run dummy had no problems with with the Dummy however we have insufficient fluid in the well bore to set the plug Plug,

### Activity at Report Time

SDFN

### Next Activity

Rig up on the A-16